

Electrolyte reactivity at the charged Ni-rich cathode interface and degradation in Li-ion batteries

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Supporting information

Table S1. Surface area of NMC powders.

NMC	BET surface area /m ² g ⁻¹
NMC111	0.435
NMC811	0.275

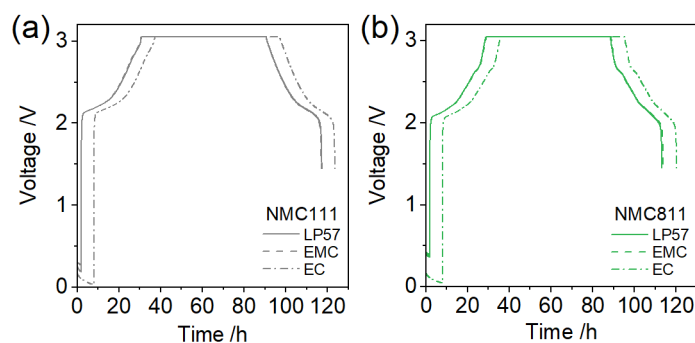


Figure S1. Representative voltage profiles for NMC/LTO coin cells during the first charge-discharge cycle between 1.45-3.05 V at C/20 with a 60 h potentiostatic hold at 3.05 V for (a) NMC111 and (b) NMC811 with electrolytes LP57, 1.5 M LiPF₆ in ethyl methyl carbonate (EMC), and 1.5 M LiPF₆ in ethylene carbonate (EC).

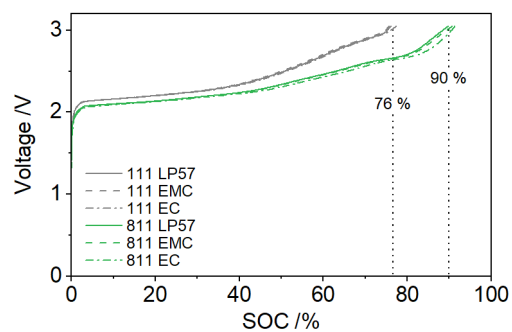


Figure S2. Representative voltage profiles for NMC/LTO coin cells during the first charge to 3.05 V at C/20 for NMC111 and NMC811 with electrolytes LP57, 1.5 M LiPF₆ in ethyl methyl carbonate (EMC), and 1.5 M LiPF₆ in ethylene carbonate (EC) plotted versus the NMC state-of-charge (SOC). The NMC SOC is calculated from the electrochemistry and assumes a theoretical capacity of 277.9 mAh g⁻¹ for NMC111 and 275.5 mAh g⁻¹ for NMC811.

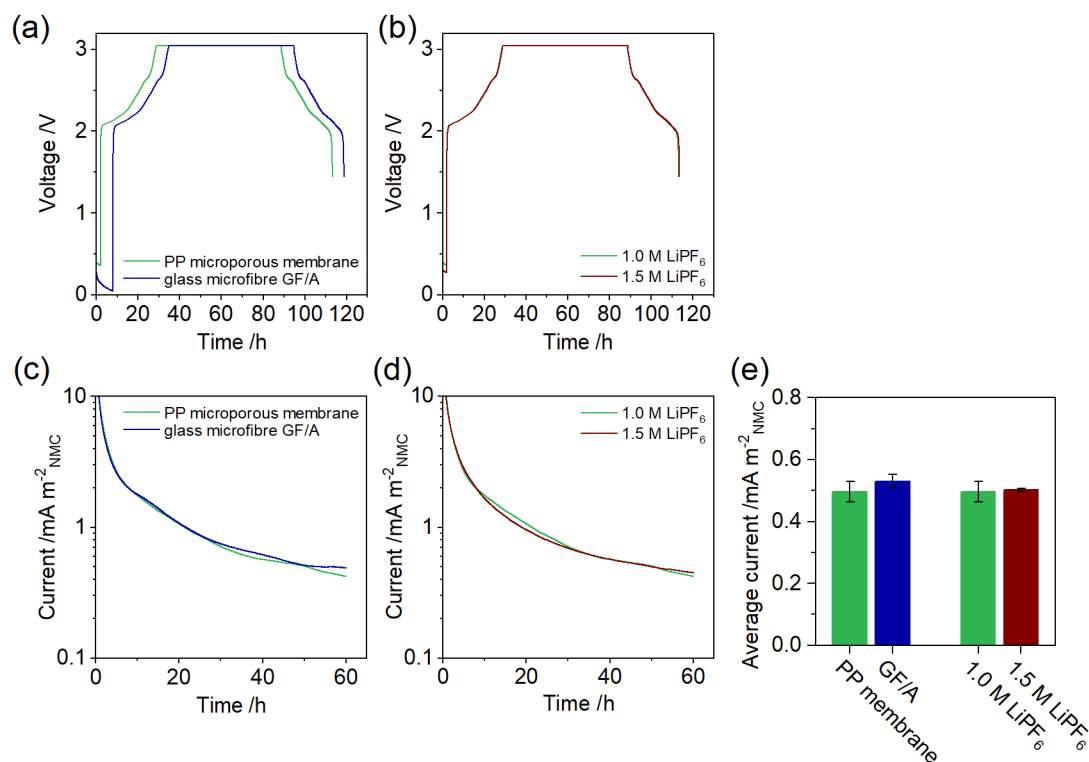


Figure S3. (a-b) Representative voltage profiles for NMC/LTO coin cells during the first charge-discharge cycle between 1.45-3.05 V at C/20 with a 60 h potentiostatic hold at 3.05 V with different (a) separators (polypropylene (PP) microporous membrane and glass microfibre grade GF/A) and (b) LiPF₆ salt concentrations (1.0 and 1.5 M) in ethylene carbonate/ethyl methyl carbonate (EC/EMC) 3/7 by volume. (c-d) Corresponding oxidation current during the potentiostatic hold, and (e) the average current in the final 20 h of the potentiostatic hold. Error bars in (e) represent the spread of 2 duplicate cells.

Table S2. Water content in electrolytes.

Electrolyte	Water content /ppm-v
LP57	30
1.5 M LiPF ₆ in EMC	37
1.5 M LiPF ₆ in EC	37

Supplementary note S1. Cell chemistry for the OEMS experiment.

LTO and NMC electrodes are both known to generate gases during cycling in carbonate electrolytes. For LTO these include H₂, CO, CO₂, and various hydrocarbons,^{1,2} while for NMC these are mainly O₂, CO, and CO₂.³⁻⁵ The overlap means that in a NMC/LTO cell the deconvolution of the gases originating at the cathode and anode would be challenging. To circumvent this, a NMC/Li half-cell is used for the OEMS experiments. Li metal electrodes also produce gas due to electrolyte reduction and SEI formation (mainly CO₂ but also CO and various hydrocarbons)⁶ both on contact with the electrolyte (before the start of OEMS experiment – not detected) and during Li plating/stripping. However, with a constant potential and low current density, only small and constant gas production is expected, which is either below the detection limits or removed in signal processing. H₂ evolution has also been reported at Li metal electrodes, attributed to reduction of trace water ($\text{H}_2\text{O} + \text{e}^- \rightarrow 1/2\text{H}_2 + \text{OH}^-$), reduction of trace HF in the presence of Li⁺ ($\text{HF} + \text{e}^- + \text{Li}^+ \rightarrow 1/2\text{H}_2 + \text{LiF}$), or direct reaction between trace water and Li ($\text{Li} + \text{H}_2\text{O} \rightarrow 1/2\text{H}_2 + \text{LiOH}$).⁷ These reactions are expected to be potential-independent and continue at a steady rate until the reactants are consumed.

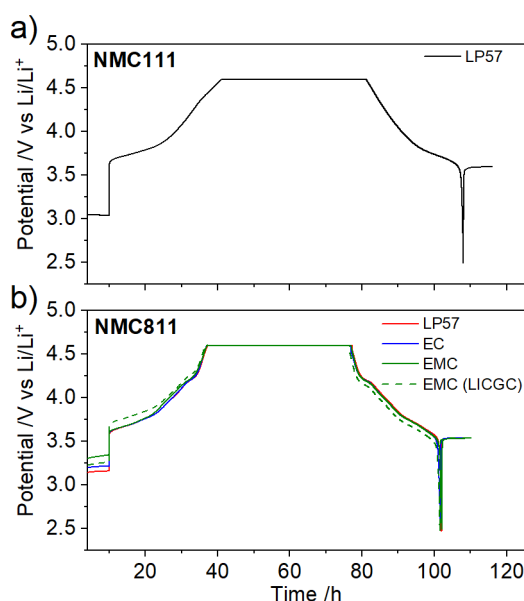


Figure S4. Potential profiles for the NMC/Li OEMS cells during the first charge-discharge cycle between 2.5-4.6 V at C/20 with a 40 h potentiostatic hold at 4.6 V with (a) NMC111 and LP57, and (b) NMC811 and electrolytes LP57, 1.5 M LiPF₆ in ethylene carbonate (EC), 1.5 M LiPF₆ in ethyl methyl carbonate (EMC). The potential profile for a NMC811/Li cell with a lithium ion conducting glass-ceramic separator (Ohara, LICGC) with 1.5 M LiPF₆ in EMC as the catholyte and LP57 as the anolyte is also shown in (b).

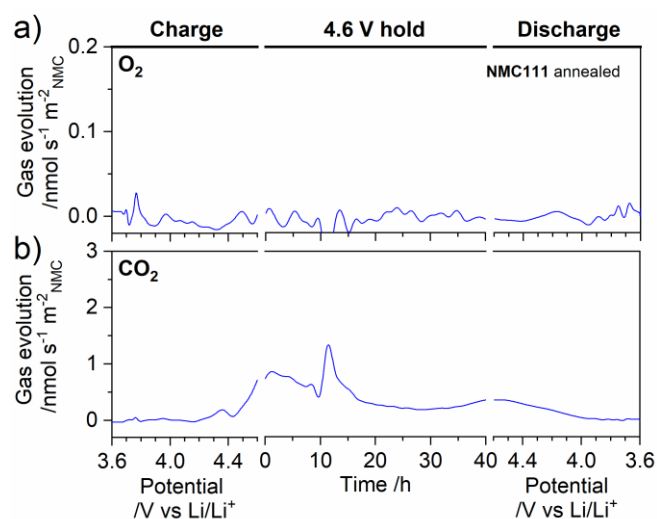


Figure S5. Evolution of (a) O₂ and (b) CO₂ as determined from the OEMS channels $m/z = 32$ and 44, respectively, and normalized to the NMC surface area, for NMC/Li cells with NMC111 electrodes prepared from freshly annealed powder and LP57 electrolyte during the first charge-discharge cycle between 2.5-4.6 V at C/20 with a 40 h potentiostatic hold at 4.6 V. Data are plotted as a function of potential for the charge and discharge, and time for the potentiostatic hold.

Supplementary note S2. Comparison of the H₂ gas quantity expected from electrochemical reduction of trace water in electrolyte and the H₂ gas quantity measured in the OEMS experiment.

Example calculation for H₂ gas quantity expected from electrochemical reduction of trace water in LP57:

We have,

$$\text{Volume of electrolyte} = 300 \mu\text{L}$$

$$\text{LP57 H}_2\text{O content} = 30.3 \text{ ppm-v} \quad (\text{see Table S2})$$

Therefore,

$$\begin{aligned} \text{Volume of H}_2\text{O in electrolyte} &= 300 \times 30.3 \times 10^{-6} \\ &= 9.09 \times 10^{-3} \mu\text{L} \end{aligned}$$

$$\text{Mass of H}_2\text{O in electrolyte} = 9.06 \times 10^{-6} \text{ g} \quad (\text{at } 25 \text{ }^\circ\text{C})$$

$$\text{Moles of H}_2\text{O in electrolyte} = 9.06 \times 10^{-6} / 18.01528$$

$$= 0.503 \text{ } \mu\text{mol}$$

From the electrochemical reduction of H₂O to H₂ (H₂O + e⁻ → 1/2H₂ + OH⁻) we have,

$$\text{Moles of H}_2 \text{ evolved} = \frac{1}{2} \text{ moles of H}_2\text{O in electrolyte}$$

$$= 0.252 \text{ } \mu\text{mol}$$

Similarly, for EC and EMC electrolytes:

$$\text{EC electrolyte:} \quad \text{Moles of H}_2 \text{ evolved} = 0.304 \text{ } \mu\text{mol}$$

$$\text{EMC electrolyte:} \quad \text{Moles of H}_2 \text{ evolved} = 0.308 \text{ } \mu\text{mol}$$

Tabulating the expected quantity of H₂ gas evolution from reduction of trace water in the electrolyte with the quantity of H₂ evolution measured in the OEMS experiment in Figure 2 and 3 yields the following:

Table S3. Measured H₂ evolution in the OEMS experiment compared to that expected from reduction of trace H₂O in the electrolyte.

Electrolyte	Expected H ₂ from trace H ₂ O reduction / μmol	Measured H ₂ evolution / μmol	Factor increased
LP57	0.252	NMC111: 18.5	73
		NMC811: 15.4	61
1.5 M LiPF ₆ in EC	0.304	NMC811: 10.1	33
1.5 M LiPF ₆ in EMC	0.308	NMC811: 58.1	188

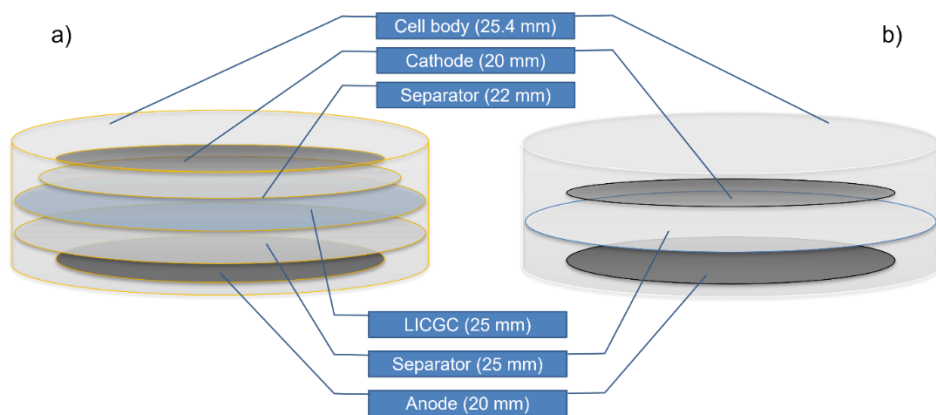


Figure S6. Schematic of the OEMS cell stack (a) with and (b) without a lithium ion conducting glass-ceramic separator (Ohara, LICGC).

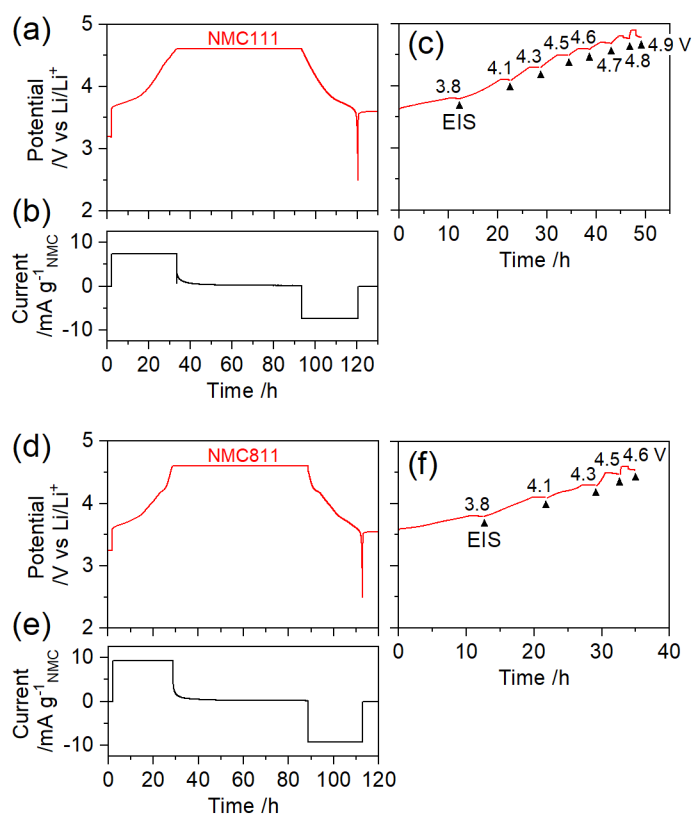


Figure S7. Representative (a, c, d, f) NMC potential and (b, e) current profiles for a three-electrode NMC/LTO cell with a Li metal reference electrode during the (a-b, d-e) first charge-discharge cycle between 2.5-4.6 V at C/20 with a 60 h potentiostatic hold at 4.6 V, and the (e, f) subsequent charge with intermittent potentiostatic holds, OCP periods, and electrochemical impedance spectroscopy (EIS) measurement at the NMC potentials indicated.

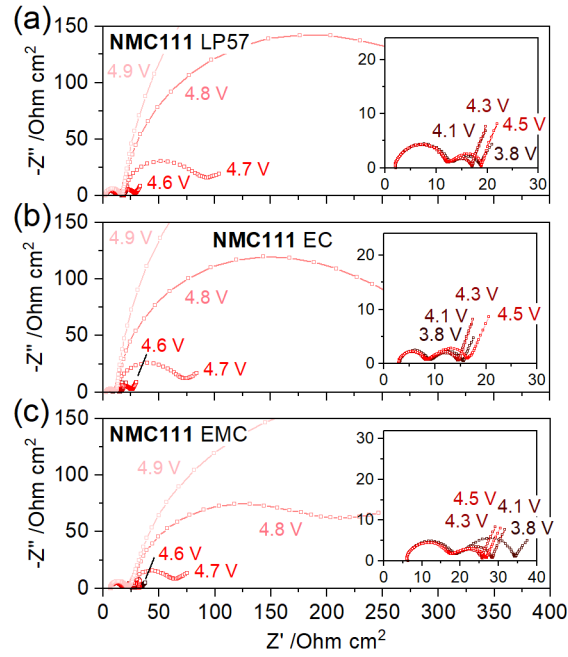


Figure S8. Nyquist impedance plots of the NMC cathode as a function of potential measured in a three-electrode NMC/LTO cell with a Li metal reference electrode after the first charge-discharge cycle between 2.5-4.6 V at C/20 with a 60 h potentiostatic hold at 4.6 V. For (a) NMC111 with electrolytes (a) LP57, (b) 1.5 M LiPF₆ in ethylene carbonate (EC), and (c) 1.5 M LiPF₆ in ethyl methyl carbonate (EMC).

Table S4. NMC potential and SOC for the Nyquist impedance plots in Figure 4a-d and Figure S8.

NMC	Electrolyte	NMC potential /V	Li _{1-x} TMO ₂
NMC111	LP57		0.38; 0.60; 0.69; 0.79; 0.84; 0.93; 0.98; 1.0
	1.5 M LiPF ₆ in EC	3.8; 4.1; 4.3; 4.5; 4.6; 4.7; 4.8; 4.9	0.37; 0.59; 0.69; 0.78; 0.83; 0.90; 0.95; 0.98
	1.5 M LiPF ₆ in EMC		0.40; 0.62; 0.71; 0.81; 0.87; 0.94; 1.0; 1.0
NMC811	LP57		0.43; 0.66; 0.84; 0.89; 0.90
	1.5 M LiPF ₆ in EC	3.8; 4.1; 4.3; 4.5; 4.6	0.45; 0.69; 0.86; 0.91; 0.92
	1.5 M LiPF ₆ in EMC		0.45; 0.69; 0.85; 0.90; 0.92

Supplementary note S3. Determining the electrolyte-oxide interfacial impedance from the EIS data.

Figure S9 shows Nyquist plots of the NMC811 cathode impedance at various potentials vs Li/Li^+ . The spectra are reproduced from Figure 4b and were measured in a NMC811/LTO cell with LP57 electrolyte with respect to a lithium metal reference electrode. The high frequency semicircle (hf), mid-frequency semicircle (mf), and Warburg impedance tail at low frequencies (lf) are labelled in Figure S9a.

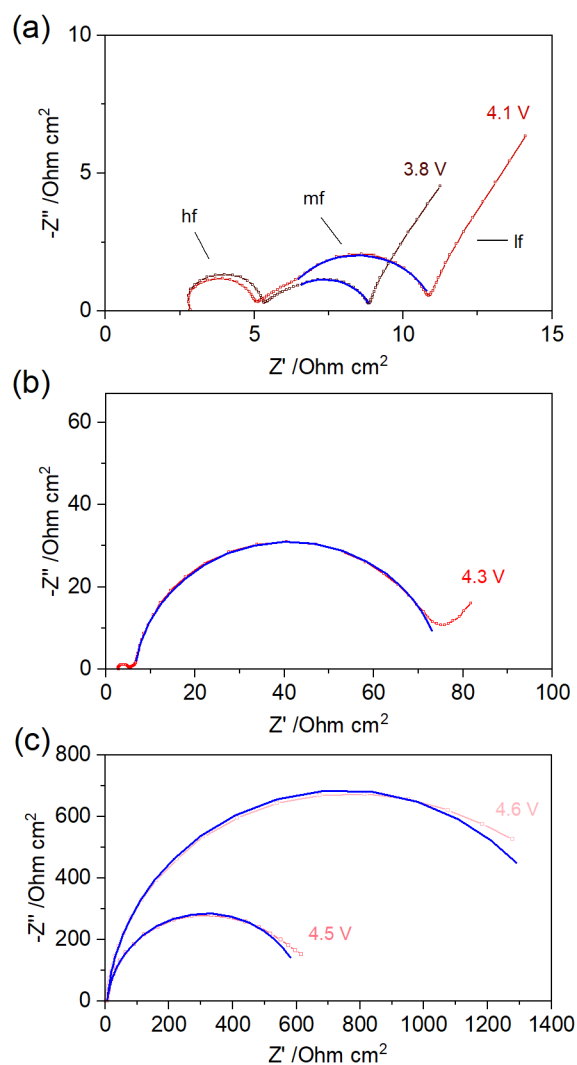
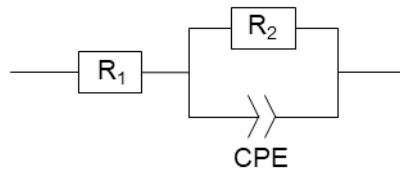


Figure S9. Exemplary Nyquist impedance plots (red) of the NMC cathode as a function of potential ((a) 3.8 and 4.1 V, (b) 4.3 V, and (c) 4.5 and 4.6 V) measured in a three-electrode NMC/LTO cell with a Li metal reference electrode after the first charge-discharge cycle between 2.5-4.6 V at C/20 with a 60 h potentiostatic hold at 4.6 V. The model fit to the mid-frequency semicircle data is shown in blue.

The mid-frequency semicircle, which can be attributed to the electrolyte-oxide interfacial impedance,^{8,9} was fit using a simple electrochemical equivalent circuit composed of: i) a resistor (R_1) for horizontal displacement of the semicircle, and ii) a resistor (R_2) and a constant phase element (CPE) in parallel to describe the electrolyte-oxide interface resistance. The equivalent circuit is shown below:



The fit to the data is shown in Figure S9 by a blue line through the red colored data points. Extracted fitting parameter R_2 is plotted as a function of potential and SOC in Figure 4e-f.

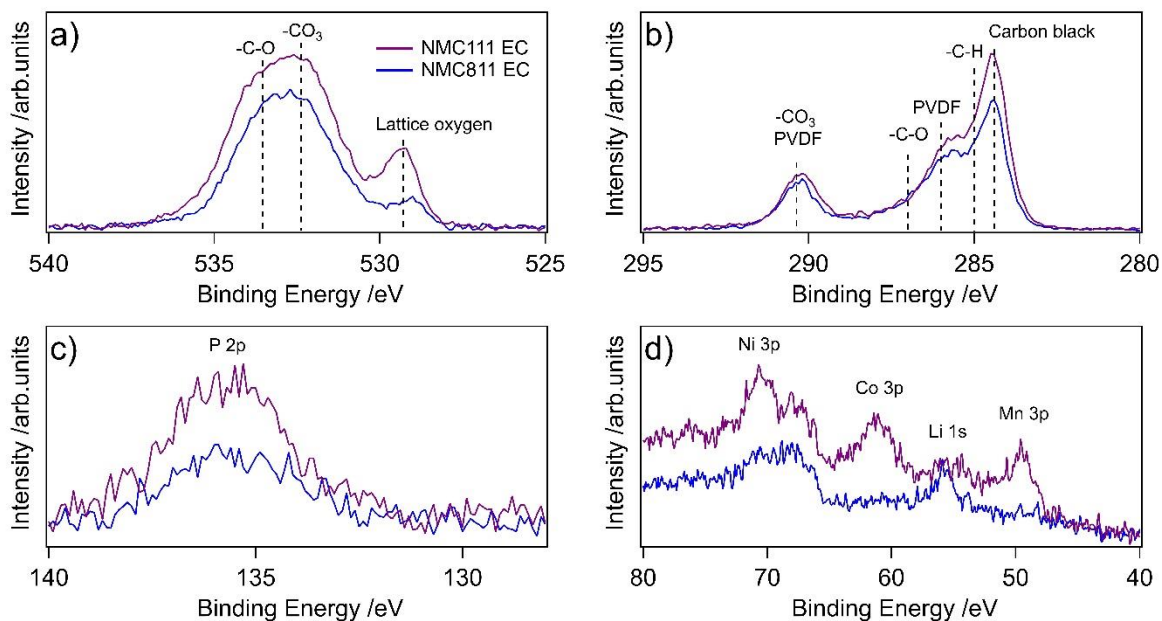


Figure S10. XPS spectra of NMC electrodes extracted from NMC/LTO cells after the first charge-discharge cycle between 1.45-3.05 V at C/20 with a 60 h potentiostatic hold at 3.05 V for NMC111 and 811 with electrolyte 1.5 M LiPF₆ in ethylene carbonate (EC). Kimwipe paper (dried under dynamic vacuum at 120 °C) was used as the separator in these cells. a) O 1s spectra. b) C 1s spectra. c) P 2p spectra. d) Ni 3p, Co 3p, Li 1s, and Mn 3p core levels plotted without background subtraction.

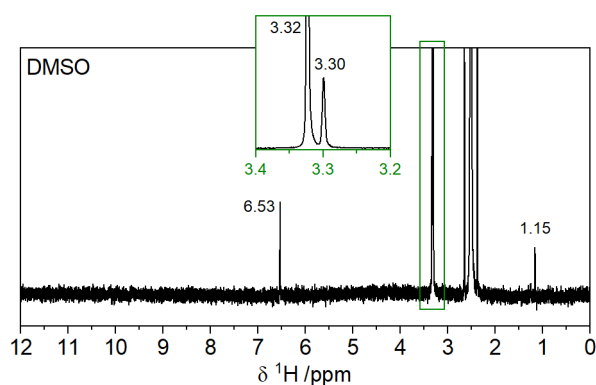


Figure S11. ¹H NMR of pristine dimethyl sulfoxide (DMSO). The inset shows a magnified view of the region 3.2-3.4 ppm.

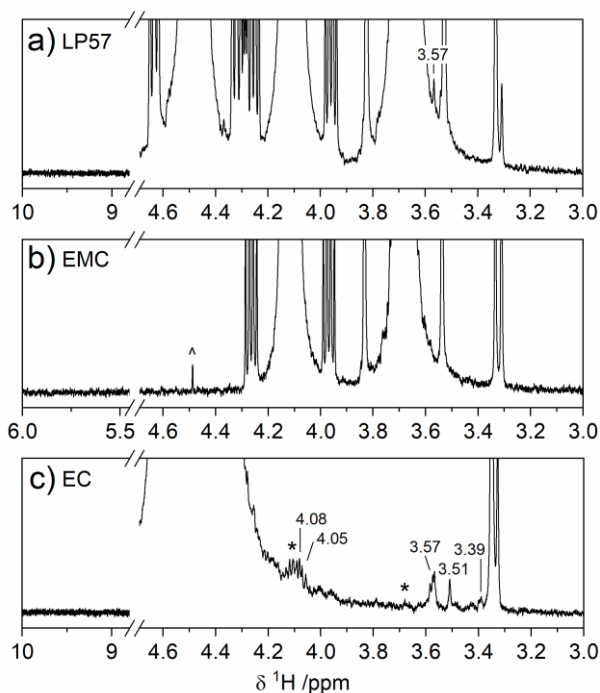


Figure S12. ^1H NMR of pristine electrolytes. (a) LP57. (b) 1.5 M LiPF_6 in ethyl methyl carbonate (EMC) – the chevron symbol marks a signal from a trace ethylene carbonate (EC) impurity. (c) 1.5 M LiPF_6 in EC – the asterisk marks signal from a trace EMC impurity. The signals labelled in (a) and (c) are attributed to hydrolysis products of EC. Those at 4.08 (t) and 3.57 (t) ppm are from lithium ethylene monocarbonate (LEMC), while those at 3.51 and 3.39 ppm are from poly-ethylene oxide (EO) based oligomers and/or ethylene glycol.

Table S5. Peak area fraction $\text{PO}_2\text{F}_2^- / \text{PF}_6^-$ determined from the ^{19}F NMR spectra in Figure 8.

Electrolyte	Cathode	Peak area fraction ($\times 10^3$) $\text{PO}_2\text{F}_2^- / \text{PF}_6^-$
1.5 M LiPF_6 in EMC	NMC111	8.81
	NMC811	10.70
1.5 M LiPF_6 in EC	NMC111	3.81
	NMC811	12.01

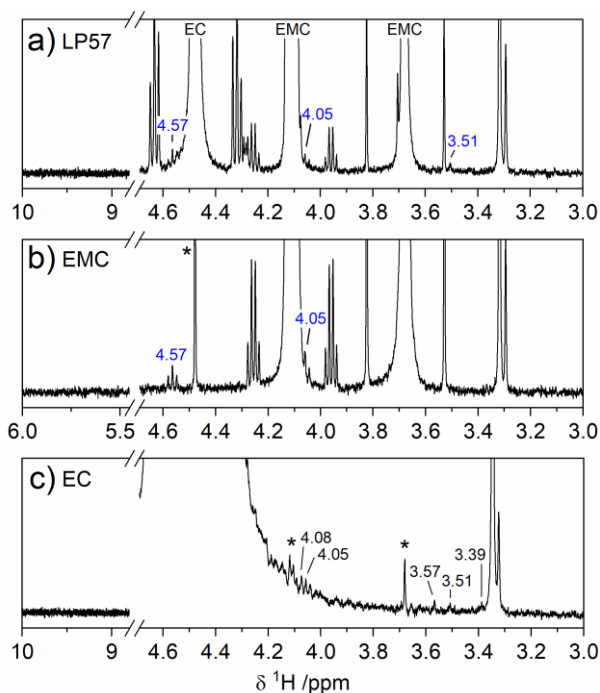


Figure S13. ^1H NMR spectra of the electrolyte extracted from LMO/LTO cells after the first charge-discharge cycle between 1.45-3.05 V at C/20 with a 60 h potentiostatic hold at 3.05 V with electrolytes (a) LP57, (b) 1.5 M LiPF_6 in ethyl methyl carbonate (EMC), and (c) 1.5 M LiPF_6 in ethylene carbonate (EC). Signals of EC and EMC are annotated in (a). Signals of a trace EC impurity in 1.5 M LiPF_6 in EMC electrolyte, and a trace EMC impurity in 1.5 M LiPF_6 in EC electrolyte, are marked in (b-c) with an asterisk. The chemical shift labels in black are also present in the pristine electrolyte, while blue corresponds to signals that appear after the cycling protocol.

Table S6. The concentration of Ni, Mn, and Co dissolved in the electrolyte and deposited on the LTO anode for NMC111 and 811 and for electrolytes LP57, 1.5 M LiPF_6 in ethylene carbonate (EC), and 1.5 M LiPF_6 in ethyl methyl carbonate (EMC). The quoted error in parenthesis represents the spread of the ICP-OES measurement from two duplicate cells.

Cathode	Electrolyte	Ni		Mn		Co	
		Electrolyte / $\mu\text{g g}^{-1}_{\text{electrolyte}}$	LTO / $\mu\text{g g}^{-1}_{\text{LTO}}$	Electrolyte / $\mu\text{g g}^{-1}_{\text{electrolyte}}$	LTO / $\mu\text{g g}^{-1}_{\text{LTO}}$	Electrolyte / $\mu\text{g g}^{-1}_{\text{electrolyte}}$	LTO / $\mu\text{g g}^{-1}_{\text{LTO}}$
NMC111	LP57	7(4)	5(5)	1.0(4)	22(2)	0.62(2)	5.8(6)
	1.5 M LiPF_6 in EC	2(1)	7(6)	0.4(1)	27(2)	0.3(1)	6.4(7)
	1.5 M LiPF_6 in EMC	2(1)	0(1)	0.5(1)	6(1)	0.159(2)	2.3(6)
NMC811	LP57	7(1)	37(2)	0.80(7)	27.0(2)	0.26(2)	2.8(3)
	1.5 M LiPF_6 in EC	4.4(4)	194(3)	0.43(3)	48.8(3)	0.14(2)	10.4(4)
	1.5 M LiPF_6 in EMC	2.2(3)	16(2)	0.24(6)	7.1(3)	0.21(4)	0.8(2)

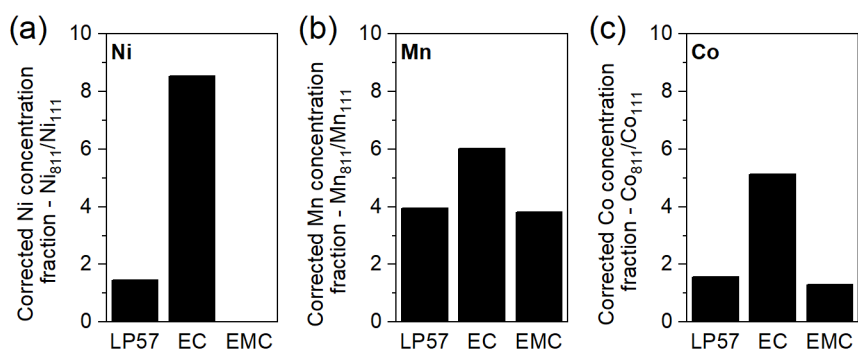


Figure S14. Corrected transition metal (TM) concentration fraction for NMC811 compared to NMC111 (TM_{811}/TM_{111}) for (a) Ni, (b) Mn, and (c) Co dissolved in the electrolyte and deposited on LTO electrodes extracted from NMC/LTO cells after the first charge-discharge cycle between 1.45-3.05 V at C/20 with a 60 h potentiostatic hold at 3.05 V with electrolytes LP57, 1.5 M LiPF₆ in ethylene carbonate (EC), and 1.5 M LiPF₆ in ethyl methyl carbonate (EMC). The measured TM_{811}/TM_{111} fraction is corrected by dividing the value by the relative fraction of the TM in pristine NMC811 compared to NMC111 – e.g. for Ni the correction factor is $0.8/0.33=2.424$ and for Mn and Co the correction factor is $0.1/0.33=0.303$.

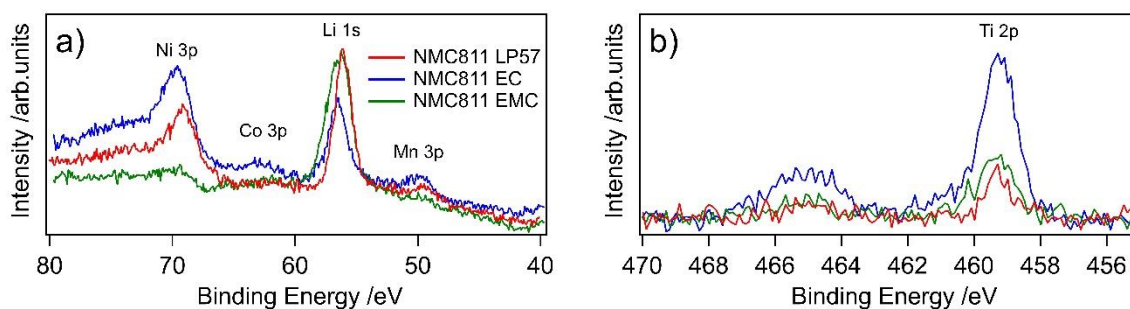
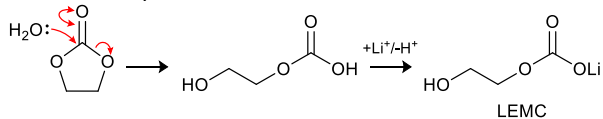


Figure S15. XPS spectra of LTO electrodes extracted from NMC/LTO cells after the first charge-discharge cycle between 1.45-3.05 V at C/20 with a 60 h potentiostatic hold at 3.05 V with NMC811 and electrolytes LP57, 1.5 M LiPF₆ in ethyl methyl carbonate (EMC), and 1.5 M LiPF₆ in ethylene carbonate (EC). a) Ni 3p, Co 3p Li 1s and Mn 3p core levels plotted without any background subtraction. b) Ti 2p core levels.

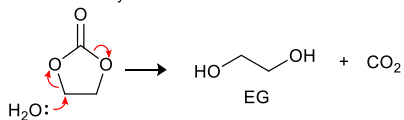
Scheme S1: (a-b) Water and (c-d) OH⁻ driven hydrolysis of (a, c) ethylene carbonate (EC) and (b, d) ethyl methyl carbonate (EMC).¹⁰⁻¹²

(a) Water driven hydrolysis of EC

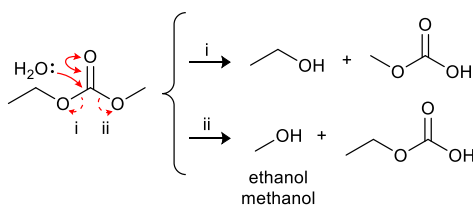
Attack at the carbonyl carbon



Attack at the alkylene carbon

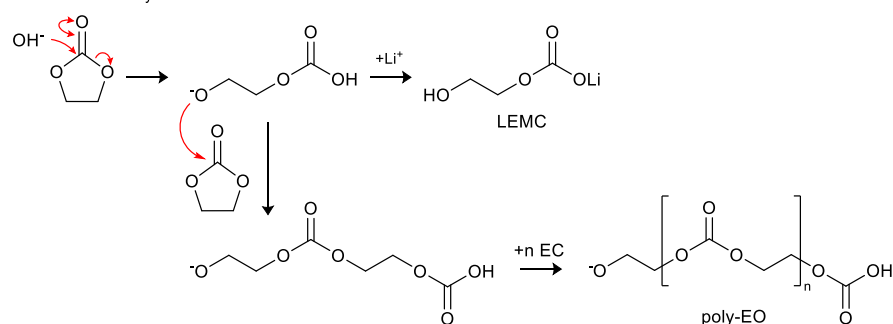


(b) Water driven hydrolysis of EMC

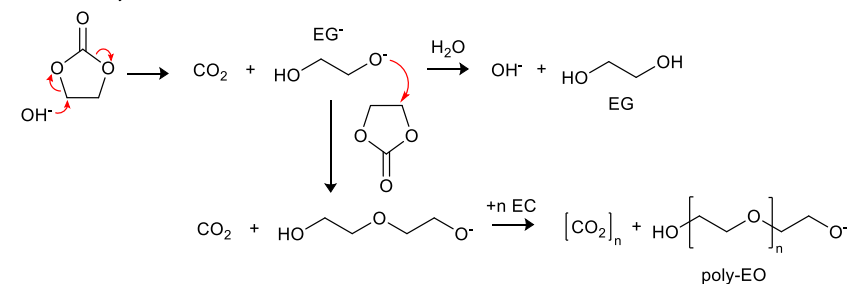


(c) OH⁻ driven hydrolysis of EC

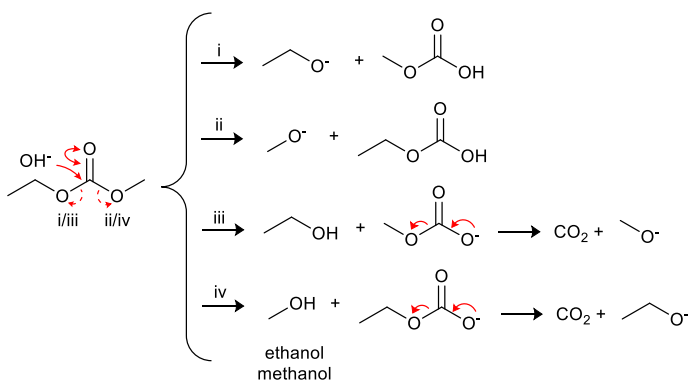
Attack at the carbonyl carbon



Attack at the alkylene carbon

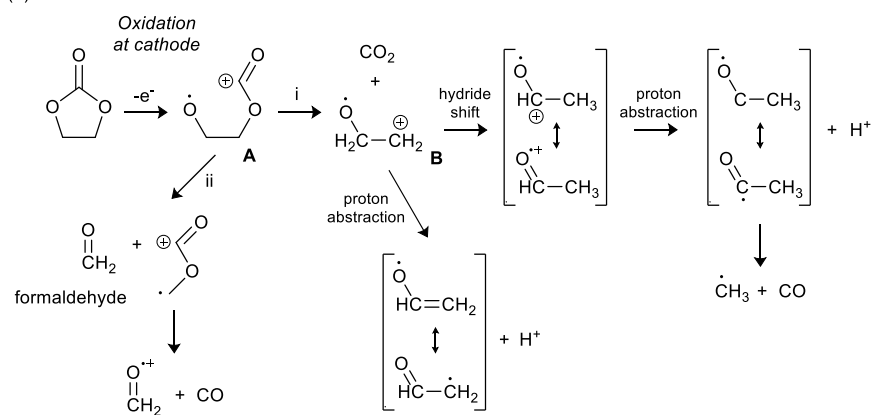


(d) OH⁻ driven hydrolysis of EMC

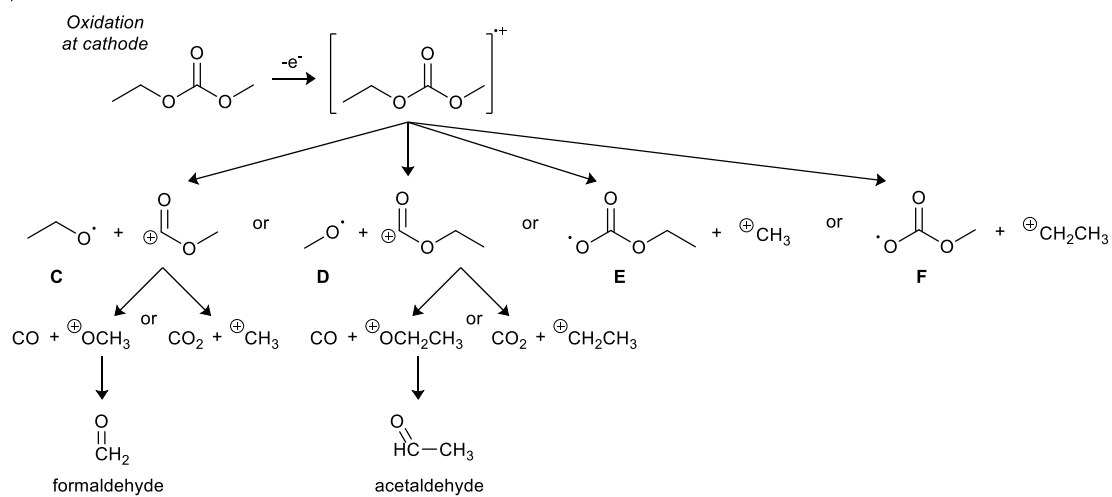


Scheme S2. Electrochemical oxidation of (a) ethylene carbonate (EC)^{13,14} and (b) ethyl methyl carbonate (EMC). Reactions for EMC are based on those in Moshkovich et al.¹⁵

(a) Electrochemical oxidation of EC



(b) Electrochemical oxidation of EMC



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